Department of Petroleum Resources

CHECK LIST OF REQUIREMENT FOR THE CONVERSION OF OPL TO OML AND RENEWAL OF OML

	PART A: CONVERSION OF OPL TO OML	
1	Evidence of performance of the Minimum Work Obligation incidental to the award of the block[1]	☐
2	Evidence of financial commitments made in relation to the performance of the Minimum work obligation incidental to the award of the block	☐
3	Details of wells drilled, test carried out, cores taken and analysed and reserves studies carried evidencing the capability of discovery or field to produce a minimum of 10,000bopd (25,000 bopd for deepwater blocks)	☐
4	Reserves of oil and gas including the methodology, deterministic, probabilistic and risk elements considered in the computation	☐
5	Evidence of payment of ground rent for the period that OPL was held	☐
6	Evidence of payment of royalty for oil and gas produced from production tests and the mode of disposal of same	☐
7	Outline of the block on 1:25,000 scale indicating the part to be converted and the portion to be relinquished, where applicable	☐
8	Redlined version of the retained and relinquished portion with the vertex point coordinates and signed by a licensed surveyor with the appropriate seal	☐
9	Evidence of payment of $500,000.00 for the conversion which must have been paid to Federal Government of Nigeria. **Beneficiary:** Federal Government of Nigeria – Federation Account with CBN Note: **Payment should be made by TELEGRAPHIC TRANSFER only and you are kindly requested to ensure that exact amount specified is paid and that all the bank charges and costs arising from the transaction are for your account.**	☐
10	Play map of the block showing the fields, prospects, leads, unappraised (UAD) or partially appraised (PAD) discoveries	☐
11	For PSC Blocks where the leaseholder intends to hold on to the second half of the block, all such information provided for the retained portion as outlined above must be provided for the portion designated as Second OML[2]	☐
12	Submission to DPR all available data in the portion of the OPL to be relinquished	☐

[1] This varies depending on the nature of petroleum arrangement. For Sole risk blocks, the minimum would be as shown in table 1 below while the minimum for Production Sharing Contract blocks is shown in Table 2

Table 1: Sole Risk Blocks Minimum Work Obligation		
Terrain	Seismic Coverage	Drilling
Inland	1,000 km	2 wells
Niger Delta	1,000 km	3 wells
Deep Offshore	4,000 km	2 wells

Table 2: Production Sharing Contracts Minimum Work Obligation			
Terrain	Seismic Coverage* 2D or 3D		Drilling
	2D (km)	3D (Sq. km)	No. of wells
Inland	1,000 Km	500 Sq. km	3
Niger Delta	1,000 Km	500 Sq. km	3
Deep/UltraDeep Offshore	4,000 Km	2,000 Sq.	2

[2] Mandatory excision of 50% of Block in a PSC is a commercial arrangement with the Concessionaire and not a requirement of law. Therefore, the DPR would willingly convert whole blocks to OML if agreed between the Concessionaire and its Contractor(s)

	PART B: RENEWAL OF OML	
1	Evidence of payment of all fees and exactions including but not limited to Royalties, Taxes, Ground Rent, NDDC Charges, Education Tax, etc.	☐
2	Summary of all the activities carried out in the block including seismic data acquired & processed, wells (injector and producer) drilled, oil and gas produced and gas processed	☐
3	Summary of all production of oil and gas made from the block, the amount paid as Royalty and Taxes including Production Bonuses in the case of PSC Blocks to be provided in a CD or flash	☐
4	Summary of the Reserves of oil and gas including producing and abandoned wells, producing and depleted reservoirs, asset maturation funnel chart and play map of block	☐
5	Outline of the block on 1:25,000 scale with the vertex point coordinates signed by a licensed surveyor with appropriate seal	☐
6	Evidence of payment of Application fee of $2 million per block for the renewal which must have been paid to the Federal Government of Nigeria. Note: **Payment should be made by TELEGRAPHIC TRANSFER only and you are kindly requested to ensure that exact amount specified is paid and that all the bank charges and costs arising from the transaction are for your account.**	☐
7	Evidence of payment of royalty for oil and gas produced from production tests and the mode of disposal of same	☐
8	Play map of the block showing the fields, prospects, leads, un-appraised (UAD) or partially appraised (PAD) discoveries	☐

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